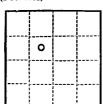
 Subsequent	Resort is	Aban	donn.
FILE NOTATIONS	4		
Entered in NID File Entered On S R Sheet Location Map Pinned Card Indexed	Checked by Chief Copy NID to Field Office Approval Letter Disapproval Letter	PMB	
IWR for State or Fee Land COMPLETION DATA: Date Well Completed 8-4-64 OW WW TA GW OS PA	Location Inspected Bond released State of Fee Land		
Driller's Log 8-7-4 Electric Logs (No.) 3 E E-1 E-1	GR GR-N	Aicro	CHP 05/06/12



(SUBMIT IN TRIPLICATE)

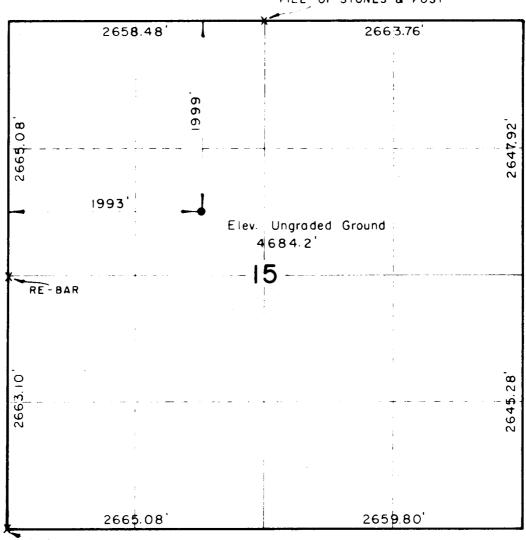
UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Budget Bureau No. 42-R358.4. Form Approved.						
Land Office						
Loase No. U-019048						
Unit						

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Salt Lake City, Utah, 84111 By Edina B. Shell	Address 870 First S	Security Buildin	8					
Title Geologist			1 1			<u>U</u>		
			т	itle Ge c	logist			

T8S, R2OE, SLB&M

PILE OF STONES & POST



MARKED STONE

X = Corners Located

Scale: 1" = 1000'

Yaloon & Northeal

By: ROSS CONSTRUCTION CO. Vernal, Utah

PARTY Gene Stewart S. Cooper SURVEY
SHAMROCK OIL & GAS CORP. WELL LOCATION,
LOCATED AS SHOWN IN THE SEI/4 NWI/4, OF
SECTION 15, T8S, R 20 E, SLB & M, UINTAH
COUNTY, UTAH

DATE 21 March, 1964 REFERENCES GLO Plat Approved Aug. 1883

FILE Shamrock

WEATHER Clear - Windy

CONFIDENTIAL

On June 3, 1964, Mr. Burk Isable, from Shadrock Oil and Gas Corporation called, and I gave him verbal approval to drill an orthodox location, 1999' FNL & 1993' FWL, of Section 15, T. 8 S., R. 20 E., .

9 5/8" surface caing will be set at 200' (circulate cement)
Well No. Morgan Federal #1, approximately 2 miles NW of Wash
Estate Oil production.

(Will bring in NID and location plat the day they spud.)

PAUL W. BURCHELL

CHIEF PETROLEMM ENGINEER



THE SHAMROCK OIL AND GAS CORPORATION

FIRST NATIONAL BANK BUILDING

BOX 631 - AMARILLO, TEXAS

Salt Lake City, Utah, 84111 June 11, 1964

Reply to: Intermountain Exploration District First Security Bldg. Room 870 Salt Lake City 11, Utah

Louler

Utah Oil and Gas Conservation Commission 310 Newhouse Building Salt Lake City, Utah

Gentlemen:

Will you please hold confidential the information sent you on our Morgan Federal No. 1 well, located in Section 15, Township 8 South, Range 20 East, Uintah County, Utah.

Very truly yours,

Leonard S. Fowler

Geologist

LSF:ls

June 12, 1964

The Shamrock Oil and Gas Corporation 870 First Security Building Salt LakeCity, Utah

Attention: Mr. Edwin B. Ishell, Geologist

Re: Motice of Intention to Drill Well No. MORGAN FEDERAL #1, 1999' FML & 1993' FWL, SE SE NW of Section 15, T. 8 S., R. 20 E., SLEM, Uintah County, Utah.

Gentlemen:

This letter is to confirm verbal approval given by Paul W. Burchell, Chief Petroleum Engineer, on June 3, 1964.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to <u>immediately</u> notify the following:

> PAUL W. BURCHELL, Chief Petroleum Engineer Office: DA 8-5771 or DA 8-5772 Home: CR 7-2890 - Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTUR

CBF: kgw

cc: Rodney Smith, Dist. Eng., U. S. Geological Survey, Salt Lake City, Utah H. L. Coonts, Pet. Eng., Oil & Gas Conservation Commission, Moab, Utah 0

CC... IDENTIAL

Budget	Bureau	No.	42-R358.4
Form A	nntoved		

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Utah	
Lease No	019048	
Unit		

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO POLE OR ALTER CASING	Subsequent report of running surface casing X
NOTICE OF INTENTION TO PULL OR ALTER CASING.	il i
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF.

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			June 15	. 19 64
Well No is located .	1999 ft. from $\begin{bmatrix} N \\ W \end{bmatrix}$ line and 1993 ft. from $\begin{bmatrix} E \\ W \end{bmatrix}$ line of			of sec. 15
SE NW 15	8 3	20 E	Salt Lake	
(¼ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
Wildoat	Uir	tah	Utah	
(Field)	(C	ounty or Subdivision)	(State or Territor	у)

The elevation of the derrick floor above sea level is 4696 ft. (R.B.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran 216 feet of 9-5/8" 32.30# casing. Set casing at 229 feet. Cemented with 200 sacks regular cement with 2% HA5 and 100 lbs floscal added. Cement circulated.

Spud 6-12-64.

I understand	that this plan of work must receive approval in writing b	y the Geological Survey before operations may be commenced	l.
Company	The Shamrock Oil and Gas Corpor	etion	
Address	870 First Security Building	<i>,</i>	
	Salt Lake City, Utah, 84111	By Lecron of Facilie	
***************************************		Title Geologist	

CONFIDENTIAL

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Form approved. Budget Bureau No. 42-R356.5
AND OFFICE Utah
EASE NUMBER019048
NIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

											trilling and producing
A gent's	addr	ess§	370_J	First :	Security B	uildi	1g	Cor	mpany The	e Shamroc	k Oil and Gas Corp
			alt.	Lake	City, Utah	, 841	<u>u</u>	Sig	ned		1/2/22
Phone .			328-	0165				$Ag\epsilon$	ent's title -	District	Geologist
SEC. AND 1/4 OF 1/4	Twr.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. or (In thouse	GAS nds)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 15 SE NW	85	20E	1		Set 9- DST #1 SI 60 HGCW. DST #2 SI 60 stabil FP 37-	5/8" (22: min. FP 86 45: min. ized (asing 3-2267 Gas to 8-1000 37-4549 GTS 14 t 37 M	at 2 sur SI Min CF.	12½" hoi 29' with p 30 min face 10 p 962-10 p 30 min ., on pr Rec 270 84, HH 2	le to 249 200 sack , SI 30 min., TSI 18, HH 10 , SI 30 e-flow.	s reg cement. min., op 120 min., M. Rec 2200' 93-1093. min., op 120 min., Max gg 42 MCF, GCW, 270' GCW.
			<i>" (</i>) ,	400							

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Note.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

Form 9-329 (January 1950)

runs or sales of gasoline during the month. (Write "no" where applicable.)

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CONFIGURAL

В	udget	Bureau	No.	42-R358.4
F	orm A	Approved	74	. In

		acru
Land	Office	AT DALE

Unit _____

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

(SUBMIT IN TRIPLICATE)

NOTICE OF INT	ENTION TO DRILL		SUBSEQUENT REP	ORT OF WATER SHUT-O	FF
NOTICE OF INT	TENTION TO CHANGE PLA	ANS	SUBSEQUENT REPO	ORT OF SHOOTING OR	ACIDIZING
NOTICE OF INT	TENTION TO TEST WATER	R SHUT-OFF	SUBSEQUENT REPO	ORT OF ALTERING CASI	NG
NOTICE OF INT	ENTION TO RE-DRILL O	R REPAIR WELL	SUBSEQUENT REPO	ORT OF RE-DRILLING O	R REPAIR
	TENTION TO SHOOT OR A		1	ORT OF ABANDONMENT.	
lt .	TENTION TO PULL OR AL	!	SUPPLEMENTARY	WELL HISTORY	
Notice of Int	ention to abandon with intention to	o run casing x			
	(INDICATE	E ABOVE BY CHECK MARK NAT	TURE OF REPORT, NO	TICE, OR OTHER DATA)	
		<u></u>	July	15	, 19. 6
Korgan	Federal			303	
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(% Sec. a	and Sec. No.)	(Twp.) (Ran Uintah	nge)	(Meridian) Utah	1
	Field)	(County or Su	bdivision)		r Territory)
			1606	In p 1	
The elevation	n of the derrick f	loor above sea level	isft.	(M. D.)	
		DETAILS	OF WODK		
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(State names of a	and expected depths to o		eights, and lengths	of proposed casings; inc work)	dicate mudding jobs, cement
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Requer test y with 4	nt permission octential oil	bjective sands; show sizes, wing points, and all other to set 5½" osein gones in the Greament.	eights, and lengths important proposed	imately 5300	feet to
Requer test y with 4	nt permission octential oil	bjective sands; show sizes, wing points, and all other to set 5½" osein gones in the Greament.	eights, and lengths important proposed	imately 5300	feet to
Requer test y with 4	nt permission octential oil	bjective sands; show sizes, wing points, and all other to set 5½" osein gones in the Greament.	eights, and lengths important proposed	imately 5300	feet to
Requester test y with 4	t permission potential oil 400 sacks of costal depth	bjective sands; show sizes, wing points, and all other to set 5½" osein gones in the Greament.	eights, and lengths important proposed to approximate to approximate the state of t	imately 5300 mation. To	feet to cement casing
Requer test ; with 4 Rotar;	t permission potential oil 100 sacks of contact depth that this plan of work much that this plan of work much that this plan of work much that the shamenoic	bjective sands; show sizes, wing points, and all other to set 5%" osein gones in the Graement. 6379 feet.	eights, and lengths important proposed in to approximate for a liver for a liv	imately 5300 mation. To	feet to cement casing
Requester test ; with 4	the Shanrock	bjective sands; show sizes, wing points, and all other to set 5%" osein gones in the Gramment. 6379 feet.	eights, and lengths important proposed to approximate for a portion in the cological portion	imately 5300 reation. To	feet to cament casing
Rotary I understand to	the permission potential oil 100 sacks of control depth total depth that this plan of work many the Shamrock 870 First Se	bjective sands; show sizes, wing points, and all other to set 5%" osein gones in the Greenent. 6379 feet.	eights, and lengths important proposed to approximate for a portion in the cological portion	imately 5300 reation. To	feet to cement casing

Title

Form approved.
Budget Bureau No. 42-R356.5

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Utan
LAND OFFICE 019048
LEASE NUMBER
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State .	Utal	1		Ca	ounty	intah		Fiel	d Wil	Ldcat			
					et report of uly Security B						d r illir	ng and p	roducing
Agent'	s $addr$	ess	70 F	irst :	Security B	ıildir	., 10, 18	Com	The apany	Shamroc	c 011	and Ga	s Corp.
		<u></u>	alt	Lake (City, Utah	8411	1	Sign	ed	L. Lynden	2/2	25/2	
Phone			328-0	165				Ager	nt's title	District	Geol	ogist	
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. of (In thousar	GAS ids)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state		REMARK ing, depth; if sh nd result of test content of g	ut down, cause; for gasoline
Sec. 15 SE NW		SOE	1		DST #3: SI 60 min Rec 415' SIP 2218- DST #4: DST #4-A: SI 60 min Had gas to measure. oil. FP DST #5: SI 60 min that died blow that FP 132-18 6379 TD. 50-50 poz Perf 5157 Total of Set at 52 50# adomi 155 bbls mesh sand Flushed w	Gas gas cu 2187, 5149-5 5147 Op suri Rec 1 38-11 5366-7 Hac died 9, SII six. 515'3 24'. pre-1	to sur toil, HH 2615 163, pk -5163. with go ace in 80' gas SIP 1 '9. Op fair b iately. in 20 m 680-83 2" casi '2 with '4" hole Displace '1,000 ush, 13	Tace 15: 15: 257 r fs od b 81 m 726- 30 m in. H in. H in. H in. H in. H gal.	oil cut oil cut oil cut oil cut oil cut oil cut oil, H oil, SI on pre-f rpassed Rec 30 H 3276- oil 5306 uy crack Ran 168 uud with Pulle ogal oi 3,700 1	sI 30 mining final fl P, and E 2675-2 30 min. low, weak tool in 0 very 3257. with 40 jet and joints 110 bbld tubing 1, 15,78 bs 8-12	cond P 57- min., thrucow, thru	op 90 ut test oo smal ud & ga 60 min. on re- n., had as cut ic feet y super tubin de with 20-40 glass b	min., 1 to s cut opening weak mud.
<u></u>	Ø S	อบ	į.		Set bridg jet. Tot broke dow 20-40 mes beads. A Flushed w BPM. Flo tubing at	e plugal of at a the same at a	8 - 3/4 2750 lbs 1, 4,300 uld cont 20 bbls ad swabk	m ho saine cruc	Perf 4 bles. F Jsed 23, loil, 4 ed 50# a de. TP Drille	305 and rac with 100 gal ,300 lbs iomite p 3500#, i d out br Testin	4810 130 011, 8-12 er 1, nj ra 1dge	w/4 way bbls pr 22,050 mesh g 000 gal te 36.2 plug.	super e-flush lbs glass
Non	E.—The	ere wei	e	no		_ runs o	r sales of oil	l:		no		M cu. ft.	of gas sold;

Form 9-329 (January 1950)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-330	CCW	DENT

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City

U. S. LAND OFFICE	
SERIAL NUMBER	U-019048
LEASE OR PERMIT	

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

11000	or or Treet	Morgan F	uli and ederal	Gas Corr	Addi	ess 870 First	Security	Bldg.	. Salt Lal
Well	No. 1	Sec. 15	m 8S	D 20E 36	Field	Wildcat	Sta	teUt	ah
Loca	tion 1999	Sec. 3	N T	1002 A	ridian Dall	t Lake C	ounty <u>Ui</u>	ntah	
21002	The inform	s. S. 01	Line	and 22.2 f	t. of _W	Line of Sect	lon 15	Elev	vation 4694
so fa	r as can be	determined	from all	is a comple vailable re S	ete and corrected signed	ect record of the	well and a	all work	done thereo
Date	nagus	1904		-		Title	Geolog	ist	
	The summe	ry on this p	age is for	the conditi	ion of the we	Il at above date	*		
Com	nenced dri	lling June	12		964 Finis	hed drilling	Jันไ∀ 12		1061
			O	IL OR GA	AS SANDS	OR ZONES			, 1994
::			4	(1	Demote and has C	Λ.		. •	
No. 1	, fromH	542	to -45	50 (G-W)	No. 4	, from	t	0	
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No. 3	, from 5	L50 .	to 51	4.52					
11.	1 SELLINE	PM 137 18 37	. K 15	ALATATION		') O		()	
			4 1 8 W. C. 19	IMPODTA	BITT			0	
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110. 1	from	ione	to to	IMPORTA	No. 3	R SANDS , from,	t	. O	
110. 1	, from	one	to to	IMPORTA	NT WATER	R SANDS , from,	t	. O	
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No. 2,	from	Threads per	to	CAS	No. 3 No. 4 No. 4 ING RECO	R SANDS , from , from	to	0	1
No. 2,	from	Threads per	to	CAS Amount 1 191/1916 21 191/1916 21 191/1919 COmbidie pp	No. 3 No. 4 No. 4 ING RECO Kind of shoe three kind of shoe the sub change ork of the kell	S SANDS , from , from Cut and pulled from sterial asset, bosition Cut and pulled from sterial asset, bosition Cut and pulled from	to	0	1
No. 2,	from	Threads per	to	CAS Amount 1 191/1916 21 191/1916 21 191/1919 COmbidie pp	No. 3 No. 4 No. 4 ING RECO Kind of shoe three kind of shoe the sub change ork of the kell	R SANDS , from , from	to	0	1
No. 2,	from	Threads per	to	CAS Amount 1 191/1916 21 191/1916 21 191/1919 COmbidie pp	No. 3 No. 4 No. 4 ING RECO Kind of shoe three kind of shoe the sub change ork of the kell	S SANDS , from , from Cut and pulled from sterial asset, bosition Cut and pulled from sterial asset, bosition Cut and pulled from	to	0	1
No. 2,	from	Threads per	to	CAS Amount 1 191/1/39 of 3 121/1/20 of Combisting prices	NO. 3 NO. 4 NO. 4 ING RECO Kind of shoe The	CAS WELL There state in decast in decast decast decast in the cast in the cast in decast dec	to	0	1
No. 2, Size casing	from	Threads per inch Light Michael Acto Light Mi	Month of the following the fol	CAS Amount 1 191/16161 53211220 // COMDISTS 117	No. 3 No. 4 No. 4 ING RECO Kind of shoe three kind of the short change to an inch of the kell L. Olf Olf CEMENTI	R SANDS , from Cut and pulled from sterial assid, bositio sterial assid, bositio CAS WELL CAS WELL	to	0	1
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No. 2, Size casing	Weight per foot 32 (30084 of 55 (500 s) of 14 of the 812	Threads per inch Digital Reconstitution of the period of	Mulder sacks of cere	CAS Amount *** [9] *** [9] ** *** [9] ** *** [9] *	No. 3 No. 4 No. 4 ING RECO Kind of shoe three kind of the short change to an inch of the kell L. Olf Olf CEMENTI	R SANDS , from Cut and pulled from sterial assid, bositio sterial assid, bositio CAS WELL CAS WELL	Performance of the grade and t	rated To— Of this is a second of the second	Purpose Province Province Province Province Province Province
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No. 2, Size casing	Weight per foot 2 (20) 64 of 14 of	Threads per inch Pulgue Acto Color Succession Success	Mulder sacks of cere	CAS Amount *** [9] *** [9] ** *** [9] ** *** [9] *	No. 3 No. 4 No. 4 ING RECO Kind of shoe three kind of the short change to an inch of the kell L. Olf Olf CEMENTI	R SANDS , from Cut and pulled from sterial assid, bositio sterial assid, bositio CAS WELL CAS WELL	Performance of the grade and t	rated To— Of this is a second of the second	Purpose Ling, to dethi

		SHO	OTING R	ECORD			
Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth clea	
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olary too	is were used from	mOfeet i	to 6379	feet,	and from	feet to	f e
adie foois	were used from	feet 1	to	feet,	and from	feet to .	f e
	ıst 5		DATES				
			Put	to produ	icing Augu	st 4	, 19 <u>.64</u>
aulsion; 2	20_% water: an	e first 24 hours was 3	D D	arrels of	fluid of which	80% was o	oil;
If gas v	well, cu. ft. per	24 hours	G. II	(∂ravity, °Bé. ₋		
Rock p	ressure, lbs. per	24 hours	Gallo	ons gasoli	ne per 1,000 c	u. ft. of gas	
*	-, por		MPLOYEI	7 9			
	1	, Driller					D-:11
		, Driller					
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FORMATION RECORD—Continued IG

16-43094-5

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The second second second second second				MI	IDDING	AND C	EMENTIN	G RECOR	D		rodrowa zastra a siste
TO BE A SECOND STREET											
		1:							16-48094-	-2 II S GOVERNM	ENT PRINTING OFFICE
				 	HISTOR	Y OF C	OIL OR G	AS WELL	10 20082	2 U. S. GUTERAME	THE PROPERTY OF THE PARTY OF TH
It	is of the g	eatest	importanc	e to ha	ve a comple	te history	of the well.	Please state	in detail the	dates of red	rilling, together
with the 'sidetr	e réasons acked'' or	for the left in	e work and the well, s	its res t ive its	sults. If the size and loc	ation. If	any changes : the well has l	made in the c been dynamit	casing, state ed. give dat	fully, and if e, size, positic	any casing was on, and number
of shot	s. If plugs	s or bri	dges were	put in	to test for w	ater, state	kind of mate	erial used, pos	sition, and r	esults of pum	ping or bailing.
SUZE CASULE	tant so in Milliotek	1.19	coads per inch	Miss	te Amen	many Mg	ad of shoe	ort and pulled f		i o f orat ed 1 Ho	Purpose
Spu	ud 6-12	-64.	Set 9	-5/81	casing	at 22	RECORS	00 ax.			marianto for de méra caracte
no)	# # 1:	2213.	-67. U	p 30	min., S.	1 30 m	in., Op 1	.20 min.,	SI 60 m	in.	
								LOPP 868-1	1000,	10	
)3 20. min		No. 3, fr	120 min	CT 40	to	
· GTS	3 14 m1	422 (* 11 (-4247. on pre-	flow.	MAX ST	13 MC	WATER	ized to 3	, 31 00 7 MCF.	Rec	
								HH 2377-2		τιος ·	
DS7	ር.#3፡	4795	4811.	. Qp . 3	30 min.	SI 30	min.or	120 min	. SI 60	min.	
- Gas	s to su	rfac	e 105 m	in.,	of seco	nd flo	w. Acc 4	15' GCO,	15' OCM	, 6°2/ •●	
							 No. 4, fr 	rom		. (0	The second secon
					failed.			an CO min	o et 6	O min	
υ ₀ .	w/good	blo.	remai:	ning	thruout	tst. • e:∨e-∂	Had GTS	oposit mir in 81 mir	naofff	nel	
Contail	SWC TST	Hing!	lec 187	CC	HPP oil	and 9	O' Madado.	THE STATE OF	113. SIP	1726-	TAX
1.59	MosemidHi⊓	26751	~261 29bas	r si 08	or, rug con		r maw am r	en senave as	ratr		
Date	#53	6366	-79. 0	p_30.	min., S	I 30 m:	in., op 6	O min	3I 60 mi	n	
нас	lair	pTO 0	on pre-	itom,	, weak b.	Lo on :	re-op tha	it died in	nmed. B	ypassed	
							3276-3257	min. Rec	3 300° v	ery	
									ewell and	T 911 7605K	qono quacem
roc Per	cf 5157	,51	\$7\$ W/4	-way	crack j	et &/A	way supe	r jet.	Cotal of	eight	c dange schedi in colloca fasada
3/1	" hole	s. I	Displ m	ud^w/	110 'bb1:	s crudici	e w/50# a	domite pe	or 1,000	gal.	orion .:
M. Bre	leed pe	rfsd	by Dowe	ll wi	th 155 1	918 19F	e-flush,	13,400 ga	alionia, I	15,780#	****
Lossof	-W T25	n sa,	, 3,700	MA SL	01.L ₀ 3,	700 lb:	s Stall me	sh glass bbls per	beads.	ushed.	
Conspi	Maride	ອ່ນໄງ ກວກຊ	OII.	メル・ファ おちんぎご	Perf	1111 L	มย ะ	Pors ber	man.	gan an angama ga	المتالية الم
Fre	ac with	130	bbls p	re-fl	ush br	oke do	m at 275	O#. Used	1 23.100	• gal	
5 P	EV-22ND	50°91	55E50-4	O_mes	sh sand,	4,300	gal oil,	4,300 11	os 8-12	mesh	
ع الق	ass bea	ds.	Flushe	d wit	h 120 b	UM dri		1500 JK.	eko ,	aM/EI	Γ
36.	2 bbls	per	min.	Flowe	ed and St	wabbed.	. PUT on	pump.			
	npleted			11h <	4 BOPD a	and 6 i	BWPD. CP	75#, no	gas.		
361	Threned	-ر	-04.				GEOF	OGICAL SI	00000		
		! !					G ECI	CKEICAL CI	HENEX		
		1				DE	PARTME	NT OF TH	HE INTE	RIOR	
AN							บทเ	ITED STA	TES		
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Form approach
Rubber 12 B355 a.
Bubber Branch No. 12 B355 a.

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Form approved. Dudget Brade No. 42-R356.5.
LAND OFFICE	
LEASE NUMBER	
UNIT	

LESSEE'S MONTHLY REPORT OF OPERATIONS

gent's address Sult Lake City, With Sill						s monthly Piret Security Building Company Signed Signed Agent's title						
SEC. AND MOP M	TWP.	RANGE	WELL No.	DATS PRODUCED	Barrris of Oil	GRAVITY	Cu. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARES (If drilling, depth; if shut down, cause) date and result of test for gesoline		
19 1 M/	**	20E Mor	1 gan	31 Federa	6.11		0		hect	C)		
							UNU	cf u	leat	ha) improves		
						,			l	mproves		
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are the steeling the month. (Write "no" where applicable.)

is the factor of operations, and must be filed in

ITTED STATES D STATES SUBMIT IN TI

Form approved. Budget Bureau No.

LEASE			SERIAL

	GEOLOGICAL SURVEY	(1017 verse side)	5. LEASE DESIGNATION	ON AND SERIAL NO.
(Do not use this form for Use "A	NOTICES AND REPORTS r proposals to drill or to deepen or plug PPLICATION FOR PERMIT—" for such	houte to a star	6. IF INDIAN, ALLOT	TEE OR TRIBE NAME
OIL GAS WELL O	THER		7. UNIT AGREEMENT	NAMB
2. NAME OF OPERATOR				
The Shamrock 011 a	nd Gas Corneration		8. FARM OR LEASE N	
3. ADDRESS OF OPERATOR		· - · - · · · · · · · · · · · · · · · ·	norgan For	reary
Box 631, Amarillo,	Terms 79105		9. WELL NO.	
4. LOCATION OF WELL (Report loc See also space 17 below.) At surface	ation clearly and in accordance with an	y State requirements.*	10. FIELD AND POOL,	OR WILDCAT
1999' from north 1: (SE NW)	ine, 1993 from west lin	e of Section 15	11. SEC., T., R., M., OF SURVEY OR ASI	R BLK. AND
•			Sec 15, 788,	ROOM (SLM)
14. PERMIT NO.	15. ELEVATIONS (Show whether D	F. RT, GR, etc.)	12. COUNTY OR PARIS	HI 13. STATE
	4696 (KB), 4684 (CL)	Uinteh	Utah
16 Chec	ck Appropriate Box To Indicate N	Nature of Notice Report or		
	INTENTION TO:			
Г-7	1	St Back	QUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER (ASING)	WATER SHUT-OFF	REPAIRING	WELL.
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING	CASING
SHOOT OR ACTOIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMI	ENT*
REPAIR WELL	CHANGE PLANS	(Other)		
(Other)	_	t illihoflati ar kacami	s of multiple completion detion Report and Log fo	
proposed work. If well is enent to this work.) *	LICOPERATIONS (Clearly state all pertinen lirectionally drilled, give subsurface loca			
Request permission being non-commer	on to plug and abandon b	ecause well has decli	ined to a point	of
Completive reads	ction - 2679 Ebl. cil			· ·
Proposed plugs:		44 ann 1804 30		•
posec pange.	20 sacks across perfora			
	An angle serves stub el	5 casing after it	Is our and pul	led.
	40 sects across the top	of the Green River I	'm (apprecimente	ily 1947°)
	40 sacks at base of sur	Tace pipe.	*	

5 sacks at surface

Drilling mad to be between all plugs. Total depth 6380*

Verbal approval to abandon was given to Joe Rowell by Rodney Smith en Sept. 20, 1966.

CONSERVATION COMMISSION

DATE: 9-26-66 by (Tauly).

CHIEF PETROLEUM ENGINEER

I hereby certify that the foregoing is true and correct		
SIGNED Desphi de litt	TITLE Geologist	DATE
This space for Federal or State office use)		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE



ED STATES

Form approved. Budget Bureau No. 42-R1424.

:	5. LEASE DESIGNATION AND SERIAL NO. U-019048 6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUND (Do not use this fo				
1. OIL GAS WELL WELL	OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR			8. FARM OR LEASE NAME	
The Shamrock	COil and Gas Corporation		Morgan - Federal	
3. ADDRESS OF OPERATOR	•		9. WELL NO.	
Box 631, Ama	rillo, Texas 79105		1	
4. LOCATION OF WELL (Rep See also space 17 below. At surface	10. FIELD AND POOL, OR WILDCAT			
1999' fr NL, 1	1993 fr WL of Section 15 (se nw)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
			Sec 15. T83, R20E (SLM)	
14. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE	
	4696 (KB)		Uintah Utah	
16.	Check Appropriate Box To Indicate	Nature of Notice, Report, or C	Other Data	
NOT	TICE OF INTENTION TO:	SUBSEQU	JENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL	CHANGE PLANS	(Other)		
(Other)		(Note: Report results	of multiple completion on Well etion Report and Log form.)	
17. DESCRIBE PROPOSED OR Coproposed work. If we nent to this work.) *	OMPLETED OPERATIONS (Clearly state all pertine ell is directionally drilled, give subsurface loc	ent details, and give pertinent dates.	including estimated date of starting an	

Cut off 52" casing @ 35001

Set 40 sx cement from 3400-3600 (over stub of 54m)

Set 40 sx cement from 1861-2000

Set 40 sx cement from 169-293 (across base of surface pipe)

Set 10 sx cement in top of surface pipe

Completed 9-26-66 Plugged and Abandoned Total Depth 6380*

18. I hereby certify that the foregoing is true and correct SIGNED / Surke Solution		Geologist	DATE 9-27-66
(This space for Federal or State office use)			
APPROVED BY	TITLE		DATE